



# CCU at ENGIE

PUBLIC

INTERNAL

RESTRICTED

SECRET



# ENGIE

Leading the energy transition

We have

**100.3 GW**

of installed  
electricity  
production  
capacity

We produce

**426 TWh**

of electricity

We have investing in the future

**€138m**

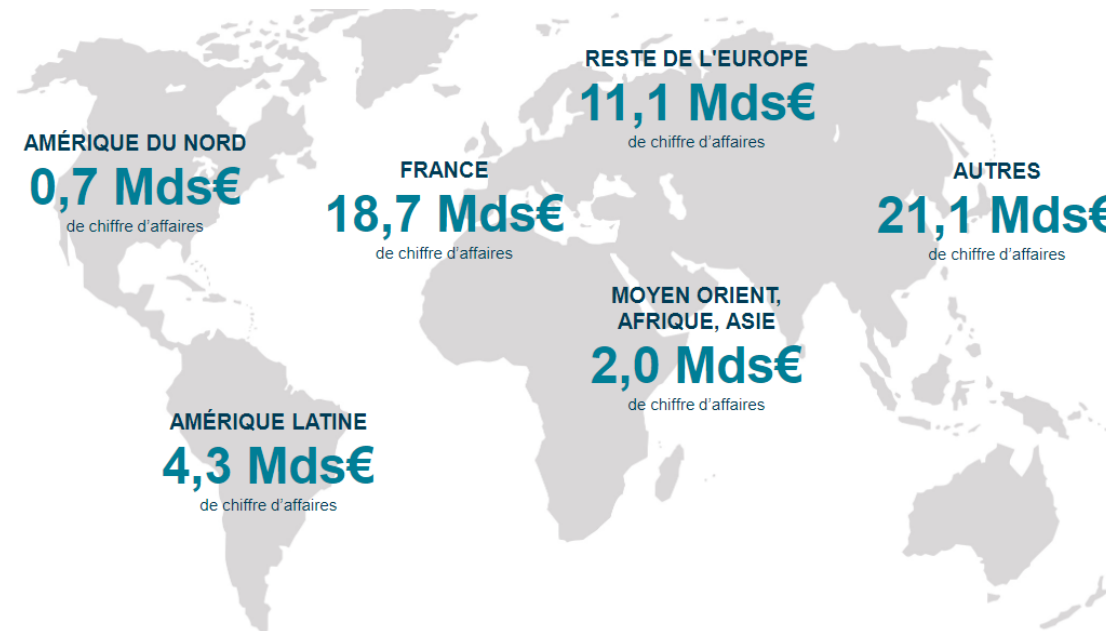
in Research  
& Development

**€180m**

in ENGIE  
New Ventures

**101,504**

employees worldwide\*



# ENGIE Laborelec

## in a nutshell

- ENGIE Laborelec is a leading **expertise and research center** in **electrical power technology** with a strong focus on the **Energy Transition** and **Net Zero Carbon**.
- ENGIE Laborelec has a **global presence** with offices in Belgium, France, the Netherlands, Germany, Chile and the Middle-East.
- With a strong focus on **high value delivery** for ENGIE and for our external customers, we combine:

Expert  
knowledge

Operational  
experience

State-of-the-art analysis  
& measurement capability

- With a **highly skilled workforce** of more than 335 colleagues (PhD, engineers, specialized technicians),
- We offer:

Operational  
R&D

Specialized  
expertise

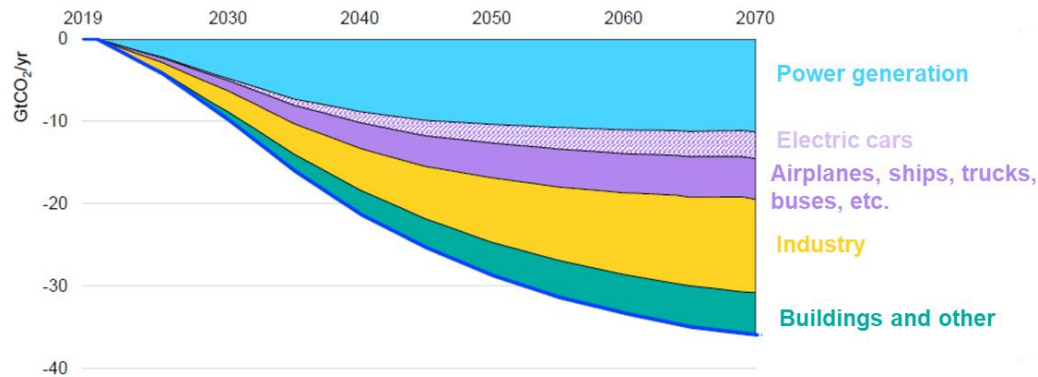
Tailor-made  
global solutions



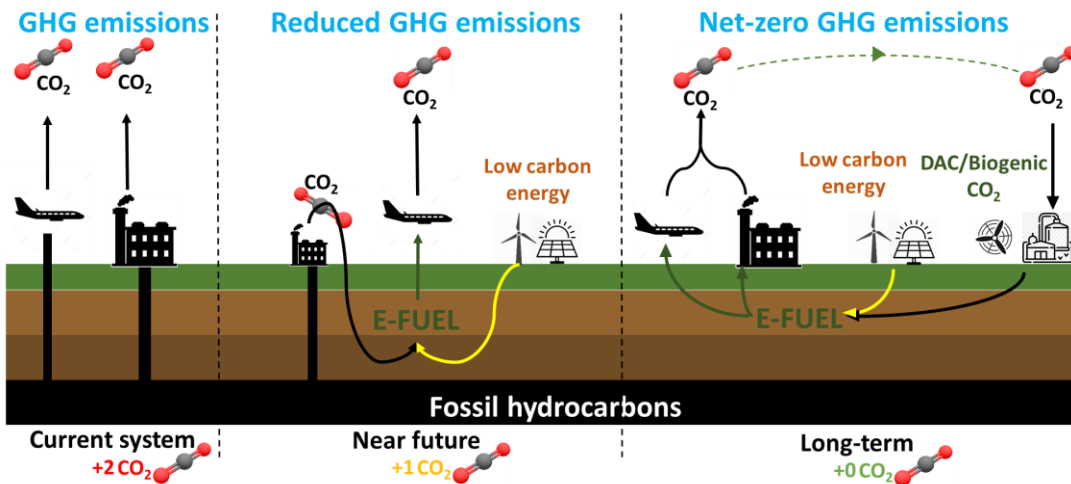
# CO<sub>2</sub> to molecules for a complete transition

To tackle the hard to abate emissions for a complete energy transition, CO<sub>2</sub> to molecules will be necessary

Global CO<sub>2</sub> emissions reductions in the Sustainable Development Scenario, relative to baseline trends



Adapted from Energy Technology Perspectives 2020, IEA



Defossilizing power generation is **not enough** to reach net zero.

Additionally to energy efficiency, direct electrification, etc. **sector coupling** through power-to-molecules will be necessary for **hard-to-abate** sectors:

- Heavy transport
- Existing heavy industry infrastructures

These sectors are said to be hard-to-abate as there is **no direct alternatives** to the existing system. E.g. industries that have process related emissions, aviation relying on high density fuels, etc.

**Low-carbon H<sub>2</sub>** can be a solution to store energy on the long term but is complicated to utilize for those sectors for several reasons:

- Low volumetric energy density
- Material embrittlement
- Non drop-in use

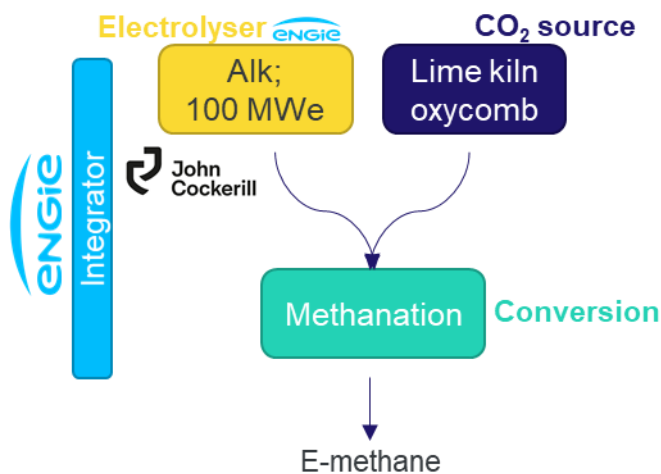
**Combining the low-carbon H<sub>2</sub> with CO<sub>2</sub>**, we can produce the molecules we rely upon while offsetting the CO<sub>2</sub> emissions linked to their use. This offers a **link between renewable energy assets and hard-to-abate emissions sectors while recycling CO<sub>2</sub>**, enabling a net-zero cycle.

# Iconic CCU projects at ENGIE

High-level outlook

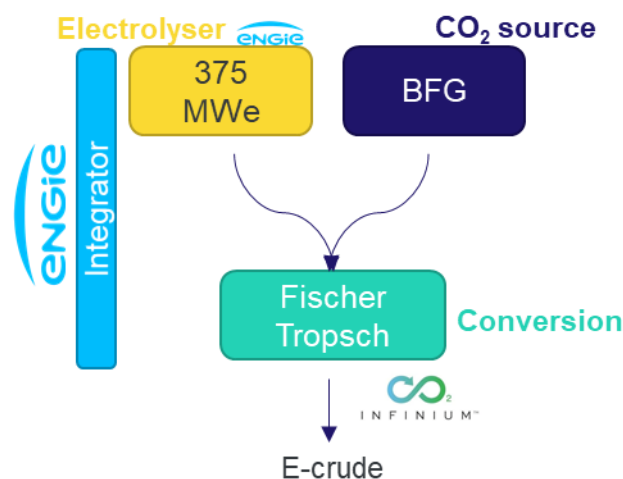
## Columbus

Charleroi, Belgium



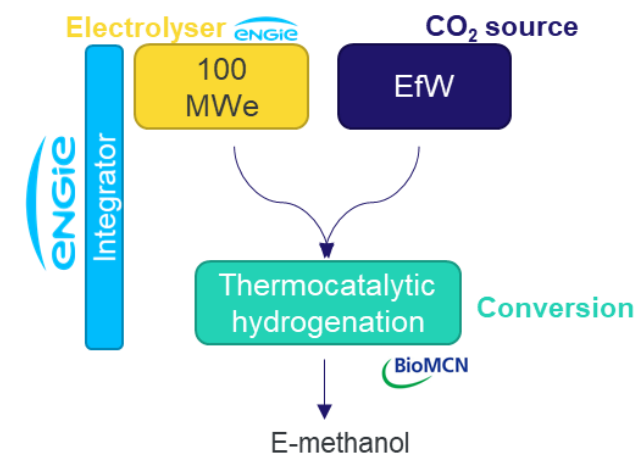
## Reuze

Dunkirk, France



## HyNetherlands


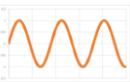



Eems, The Netherlands



### Drivers

1. Decarbonisation of clients
2. Utilisation of existing assets
3. Sale of large amounts of RE

# BioCCU v thermocatalytic CCU

	Biocatalytic	Thermocatalytic
 Process flexibility		
 <i>Impurities</i>	Microorganisms more resistant to poisons in the feed gases (exception of anaerobes & O <sub>2</sub> )	Highly sensitive metallic catalysts
 <i>Load</i>	Theoretically more able to adapt its load flexibly	Theoretically less able to adapt its load flexibly
 Added-value molecules	Potential for selectivity to high value molecules	Mainly fuels/precursors
 Footprint	Gas fermentation = solubility-induced mass transfer limitations = Lower GHSV	Higher GHSV